

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

SW NW 1356' FNL, 1526' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1356'

16. NO. OF ACRES IN LEASE

1282.52

17. NO. OF ACRES ASSIGNED
TO THIS WELL

--

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2564'

19. PROPOSED DEPTH

6550

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5056'

22. APPROX. DATE WORK WILL START*

Upon approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8	36	300	165 sxs w/3% CaCl
8-3/4	5-1/2	17	6550	To be determined

See attached 10-point plan.

NOTE: Right-of-Way requested.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 8/9/82
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE

President

DATE

May 11, 1982

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

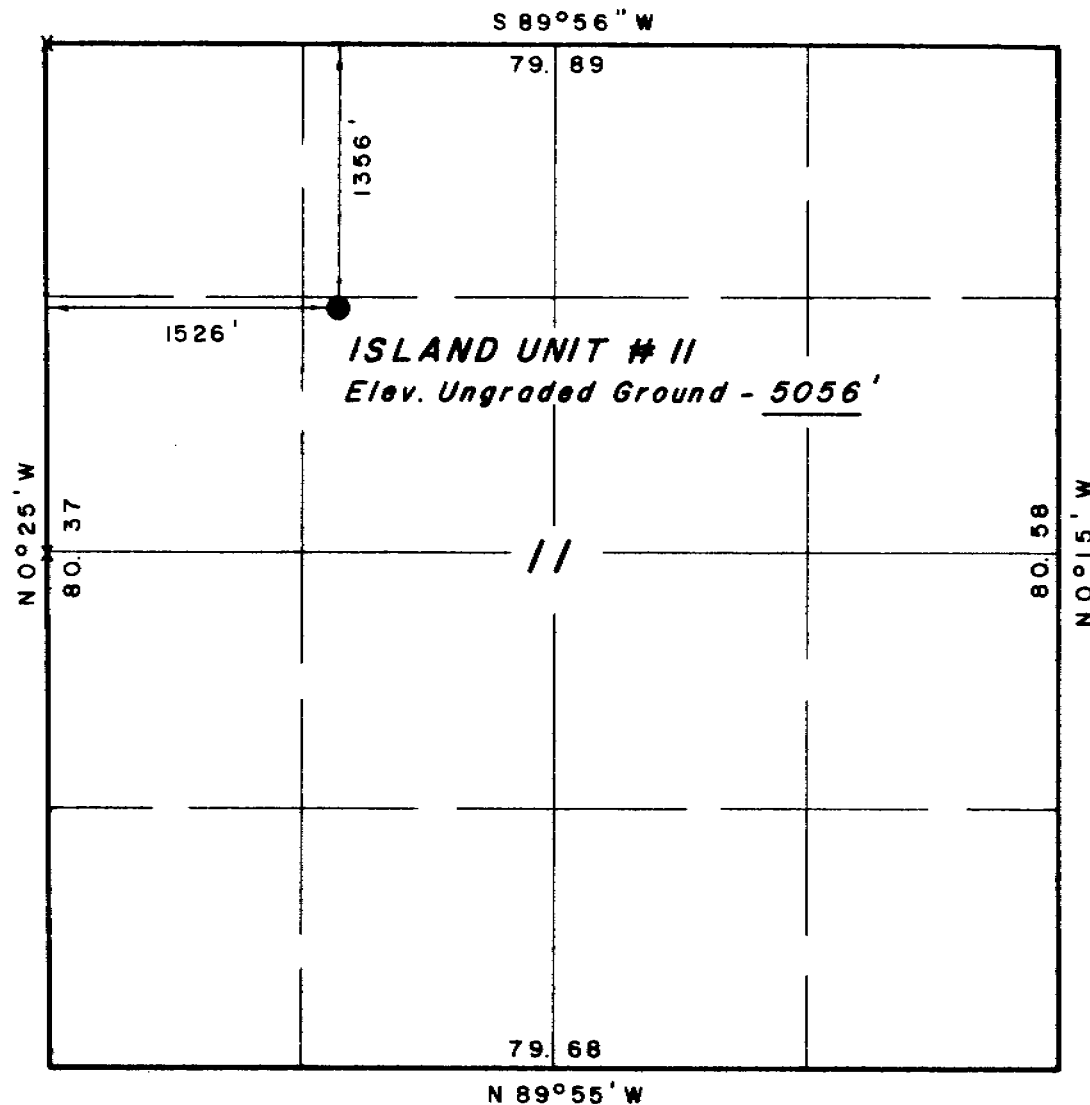
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

T 10 S, R 19 E, S. L. B. & M.



X = Section Corners Located

PROJECT
WEXPRO CO.

Well location, *ISLAND UNIT # II*, located as shown in the SE 1/4 NW 1/4 Section II, T 10 S, R 19 E, S. L. B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/23/82
PARTY	DA JK LZ	REFERENCES	GLO Plat
WEATHER	Windy / Cold	FILE	WEXPRO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE OR MINING CLAIM AND ADDRESS NO. U - 4481	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME - MAY 18 1982	
2. NAME OF OPERATOR Wexpro Company			7. UNIT AGREEMENT NAME SALT LAKE CITY, UTAH	
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901			8. FARM OR LEASE NAME Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface SE SW NW 1356' FNL, 1526' FWL At proposed prod. zone			9. WELL NO. 11	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 20 miles southwest of Ouray, Utah			10. FIELD AND POOL, OR WILDCAT Island	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1356'		16. NO. OF ACRES IN LEASE 1282.52		17. NO. OF ACRES ASSIGNED TO THIS WELL --
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2564'		19. PROPOSED DEPTH 6550		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5056'			22. APPROX. DATE WORK WILL START* Upon approval	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8	36	300	165 sxs w/3% CaCl
8-3/4	5-1/2	17	6550	To be determined ???

See attached 10-point plan.

NOTE: Right-of-Way requested.

RECEIVED
JUN 02 1982DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. K. ... TITLE President DATE May 11, 1982
(This space for Federal or State office use)PERMIT NO. W. K. ... APPROVAL DATE JUN 01 1982
APPROVED BY E. W. Guynn TITLE District Oil & Gas Supervisor DATE JUN 01 1982
CONDITIONS OF APPROVAL, IF ANY:CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State Oil & Gas

United States Department of the Interior
Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

NEPA CATEGORICAL EXCLUSION REVIEW

MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED
JUN 1 1982
SALT LAKE CITY, UTAH

PROJECT IDENTIFICATION

Operator Wexpro Company
Project Type Gas Well
Project Location 1356' FNL 1526' FWL Section 11, T.10S., R.19E.
Well No. 11 Lease No. U-4481
Date Project Submitted May 18, 1982

FIELD INSPECTION Date May 27, 1982

Field Inspection
Participants

Greg Darlington - MMS, Vernal
Gary Slagel - BLM, Vernal
Robert Kay - Wexpro
Chris Kay - Uintah Engineering
Floyd Murray - D.E. Casada

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

June 1, 1982

Date Prepared

Greg Darlington

Environmental Scientist

I concur

JUN 01 1982

Date

W. J. Martin

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

District Supervisor

Proposed Actions :

Wexpro Company plans to drill the island Unit #11 well, a 6550' gas test of various formations. A new access road of 200' length is planned for the location. A pad 145' by 300' and a reserve pit 75' by 150' are requested for the location.

Recommended Approval Conditions:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations
2. Lease stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

FOR COPY

FIELD NOTES SHEET

Date of Field Inspection:

Mar. 27, 1982

Well No.:

11 Island Unit

Lease No.:

U-4481

Approve Location:

☒

Approve Access Road:

☒

Modify Location or Access Road:

100' access road to good existing
Island Unit road Topsoil between 1 and 8

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Good location

Archaeology has been done report submitted
with AFD

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria S16 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	May 27 1982	
Unique charac- teristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6	✓	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the items 1-7.*

Ten-Point Plan
Wexpro Company
Island Unit Well No. 11
11-10S-19E
Uintah County, Utah

1. SURFACE FORMATION: Uinta

2 & 3. ESTIMATED TOPS AND WATER, OIL, GAS, OR MINERAL BEARING FORMATIONS:

Green River	1900'	- possible oil or gas, fresh water
Wasatch Tongue	4525'	- possible gas
Green River Tongue	4825'	- possible gas
Wasatch	5000'	- possible gas
Chapita Wells	5750'	- gas

No other minerals expected.

4. CASING PROGRAM:

<u>Footage</u>	<u>Size</u>	<u>Grade</u>	<u>Wt.</u>	<u>Condition</u>	<u>Thread</u>	<u>Cement</u>
300	9-5/8	K-55	36	New	8rd, ST&C	165 sx w/3% CaCl
6550	5-1/2	K-55	17	New	8rd, LT&C	To be determined

5. PRESSURE CONTROL EQUIPMENT: See attached diagram. Operator's minimum specifications for pressure control equipment requires a 10-inch 3000 psi double gate blowout preventer. Surface casing and all preventer rams will be pressure tested to 2500 psi for 15 minutes using rig pump and mud. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative at the time the preventers are installed.

6. MUD PROGRAM: Surface to 300' - fresh water base mud
300' to TD - salt water base mud
Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

7. AUXILIARY EQUIPMENT:

- A. Manually operated kelly cock.
- B. No floats at bit.
- C. Monitoring of mud system will be visual.
- D. Full opening floor valve manually operated.

8. LOGGING: DIL, BHC-Sonic, GRC from surface casing to TD
CNL/FDC over zones of interest.

TESTING: None.

CORING: None.

9. ABNORMAL PRESSURE AND TEMPERATURE: None, BHT of 150°F expected.

10. ANTICIPATED STARTING DATE: Upon approval.

DURATION OF OPERATION: 18 days drilling, 30 days completion.

SURFACE USE AND OPERATIONS PLAN
Wexpro Company
Island Unit Well No. 11
11-10S-19E
Uintah County, Utah

1. Existing Roads

- a. Proposed Well Site as Staked: Refer to well location plat and area maps.
- b. Proposed Access Route: Refer to area maps. The well site access selected has a slightly crowned surface of native soil material and a width that varies from 16 feet to 25 feet.

A 30-foot right-of-way for a term of 30 years is hereby requested for the estimated 1.5 miles of non-county existing road in T.10S., R.20E., Sections 20, 19, and 18 up to our unit boundary. The estimated 0.25 mile's of existing non-county road in T.10S., R.19E., Section 14, NW/4, and the approximate 2 miles of non-county existing road in T.9S., R.19E., Sections 25 and 24 as shown on the attached map. The purpose of the right-of-way in T.10S., R.20E. is to provide ingress and egress to the Island Unit in order to drill Island Unit Wells No. 11 and 12. The purpose of the right-of-way in T.9S., R.19E. is to provide access to our water source in the NW/4 of Section 24, T.9S., R.19E. The right-of-way in Section 14 will be used for both purposes stated above. Normal routine maintenance (light blading) will be needed along the roads, but all work will stay within the existing disturbed width. If conditions necessitate widening within the 30-foot right-of-way, the area to be disturbed will first be checked by a qualified archaeologist.

The portion of road shown in T.10S., R.19E., Section 14 is within a pipeline right-of-way granted to Mountain Fuel Supply Company, parent company to Wexpro.

Refer to corporate qualifications file No. U-46500.

- c. Plans for Improvement and/or Maintenance: The existing road within the unit will need only light blading for maintenance; this work will be done within the existing disturbed road width. No improvements will be needed.
- 2. Planned Access Road: Approximately 200 feet of new access will be necessary with a width of 16 feet from shoulder to shoulder over fairly level terrain. No turn-outs, culverts, or surfacing material will be needed. The road will be slightly crowned for drainage. The proposed route is centerline flagged.
 - 3. Location of Existing Wells: Refer to general area map for the location of existing wells within a one mile radius.
 - 4. Location of Existing and/or Proposed Facilities: Refer to general area map. All lines are buried. At this time it is planned to have production facilities on the well pad. Any pipelines needed will follow existing corridors wherever possible and will be filed for via Sundry Notice. Any areas of the well pad not needed for production facilities will be rehabilitated as described in Item 10 below.
 - 5. Location and Type of Water Supply: Water will be obtained from Willow Creek in NW/4 Section 24, T.9S., R.19E., and hauled by tank truck over existing roads (see attached map) to the location. A permit application to the BLM has been made for this water.
 - 6. Source of Construction Materials: None needed.

7. Methods for Handling Waste Disposal: Cuttings and drilling fluids will be placed in the mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a stock tight fence prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be placed in test tanks and hauled out by tank trucks. A portable chemical toilet will be installed for human waste. Garbage and other waste material will be placed in the burn pit which will be covered completely with a small mesh wire.

Immediately after the drilling rig moves out, the well site area will be cleaned and all refuse placed in the burn pit.

8. Ancillary Facilities: None needed.

9. Well Site Layout: Refer to drawings.

10. Plans for Restoration of the Surface: Prior to construction, the top six inches of soil material will be stockpiled. After the reserve pit fluids have evaporated, the entire disturbed area, including pits and new road, will be backfilled, recontoured, topsoil distributed, and seeded with a mixture determined by the BLM. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Rehabilitation will begin within two months after drilling operations are completed, weather permitting, and will be completed at that time.

11. Other Information: The topography is gently undulating, vegetation is sparse. Soils are a sandy clay.

Surface ownership along the access and at the well site is Federal.

A class III cultural resource inventory has been completed and the report is attached.

12. Lessee's or Operator's Representative: L. E. Martin, Assistant Drilling Superintendent, P. O. Box 1129, Rock Springs, Wyoming 82901, telephone number 307-382-9791.

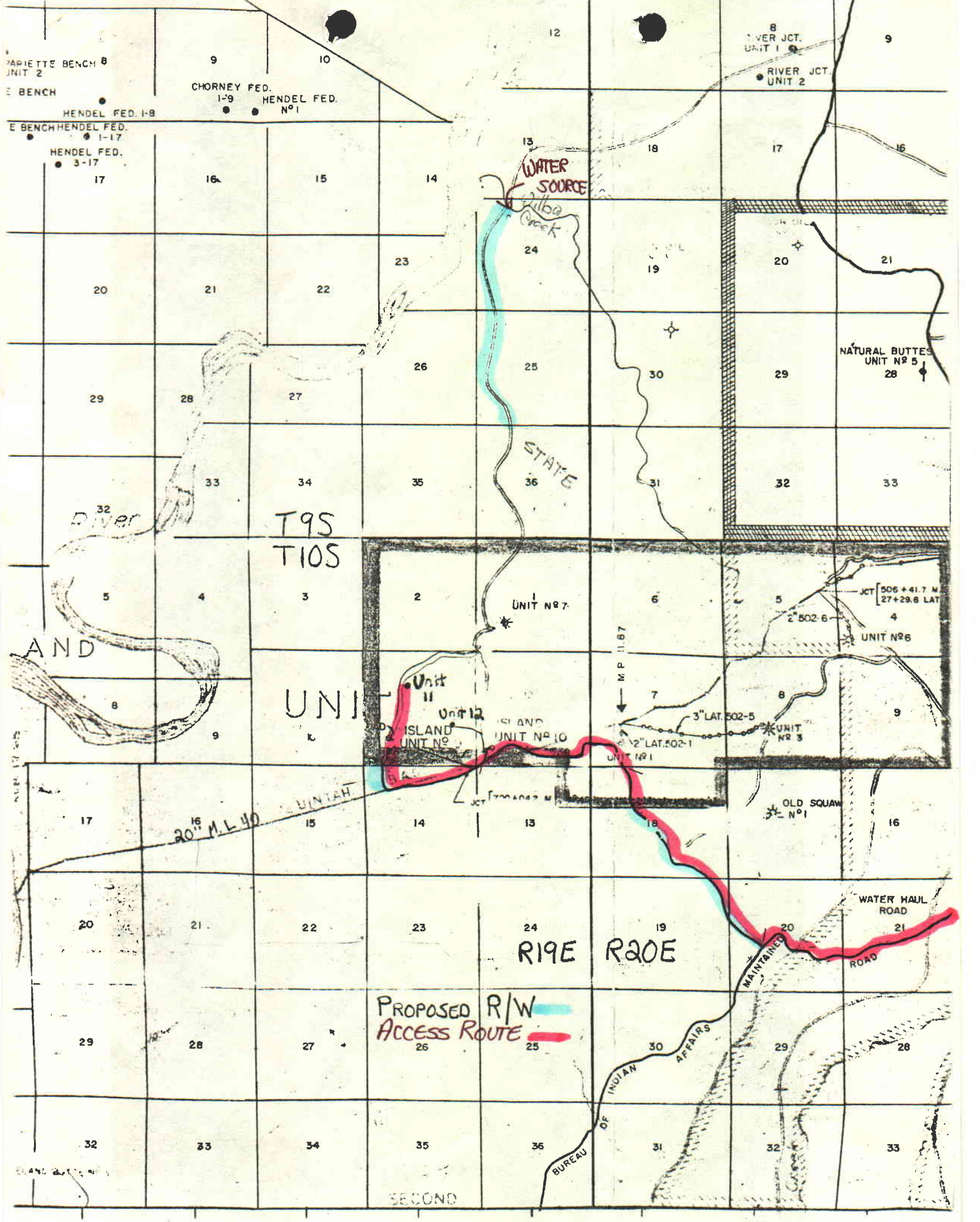
13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date 5-14-82

Name

L. E. Martin
Assistant Drilling Superintendent



SCALE - 1" = 4 MI

U.S.
Department of the Interior
Bureau of Land Management
Utah State Office

Summary Report of
Inspection for Cultural Resources

BLM Report No. 11-4-10
Report Acceptable Yes No
Mitigation Acceptable Yes No
Comments:

Report Title TWO WELL LOCATIONS IN THE WILD HORSE BENCH LOCALITY

Development Company Wexpro, Island Unit #11 and Island Unit #12

Report Date 4 27 1 9 8 2 4. Antiquities Permit No. 81-Ut-179

Responsible Institution AERC (WXP-82-1) County Uintah

Fieldwork Location: TWN 1 0 S Range 1 9 E Section(s) 1 1
62 63 66 69 70 71 72 73 74 75 76 77
TWN Range Section(s)
78 81 82 85 86 87 88 89 90 91 92 93
Resource Area B C TWN Range Section(s)
110 111 94 97 98 101 102 103 104 105 106 107 108 109

PO = PONY EXPRESS, BR = BEAR RIVER, PR = PRICE RIVER, WS = WARM SPRINGS
BC = BOOK CLIFFS, HR = HOUSE RANGE, SE = SEVIER RIVER,
HM = HENRY MOUNTAINS, BE = BEAVER RIVER, DX = DIXIE
KA = KANAB, ES = ESCALANTE, SJ = SAN JUAN, GR = GRAND
SR = SAN RAFAEL, DM = DIAMOND MOUNTAIN,

Fill in spaces 65, 69, 81, 85, 97, 101 Only
V = Vernal Meridian
H = Half Township

Description of Examination Procedures: The proposed well locations were examined by Dennis Weder of AERC on April 19 and 20, 1982, by performing parallel transects spaced no more than 50 feet apart so that an area 500 feet by 500 feet, centered on the location stake, was evaluated. The access road was examined by performing two parallel transects, one on each side of the staked centerline and spaced no more than 50 feet apart so that a corridor 100 feet

Linear Miles Surveyed 0 4 2 5
and/or 112 117

Definable Acres Surveyed
and/or 118 123

* Legally Undefinable Acres Surveyed 1 1 5

(* A parcel hard to cadastrally locate i.e., center of section)

10. Inventory Type I wide was
130 evaluated.

R = Reconnaissance
I = Intensive
S = Statistical Sample

Description of Findings (attach appendices, if appropriate) 12. Number Sites Found: 0
No sites = 0 131

No cultural resource sites were found during the inventory. One small paleontological vertebrate bone scatter (696A/1P) was found. The access road was realigned so as to avoid this scatter. One prehistoric isolated artifact was found. This artifact (696A/X1) is a tan chert flake.

13. Collection: N Y = Yes, N = No
136

Actual/Potential National Register Properties Affected:

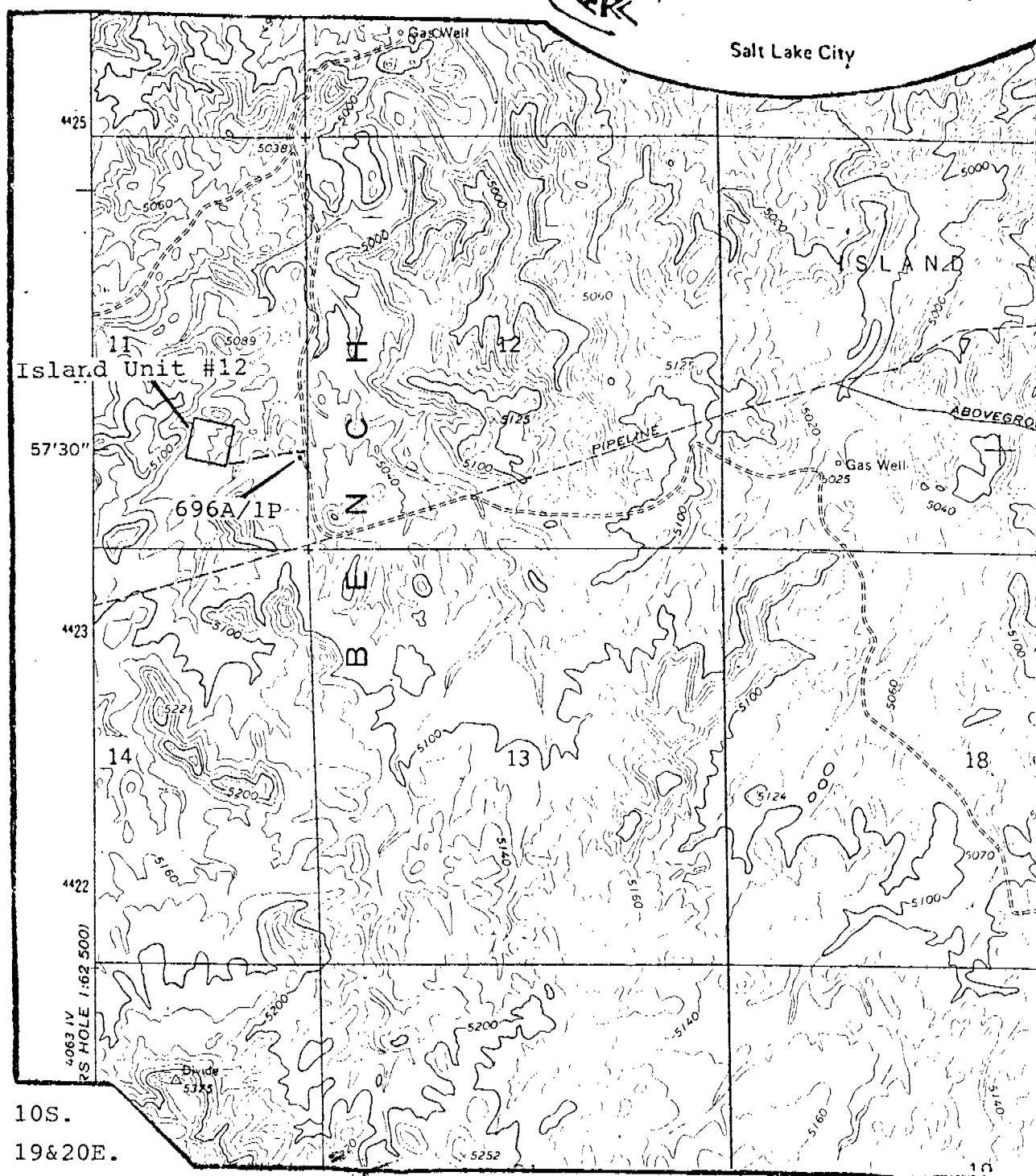
The National Register of Historic Places was consulted and no actual or potential National Register Properties will be affected by this project.

Conclusion/Recommendations:

AERC recommends that a cultural resource clearance be granted to Wexpro for this project based on adherence to the following stipulations:

Signature and Title of Institutional Officer Responsible

F. R. Hauck, Ph D.
President



T. 10S.

R. 19&20E.

Meridian: Salt Lake B. & M.

Quad:

Big Pack Mtn. NW,
Utah
7.5 Minute USGS



Project: WXP-82-1
Series: Uinta Basin
Date: 4-23-82

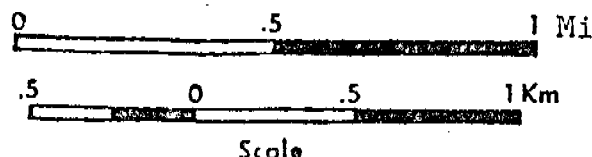
Map 1
CULTURAL RESOURCE INVENTORY
OF A PROPOSED WELL LOCATION
AND ACCESS ROAD IN THE
WILD HORSE BENCH LOCALITY
OF
UINTAH COUNTY, UTAH

Legend:

Well location
inventory

Proposed new
access road

Paleontological

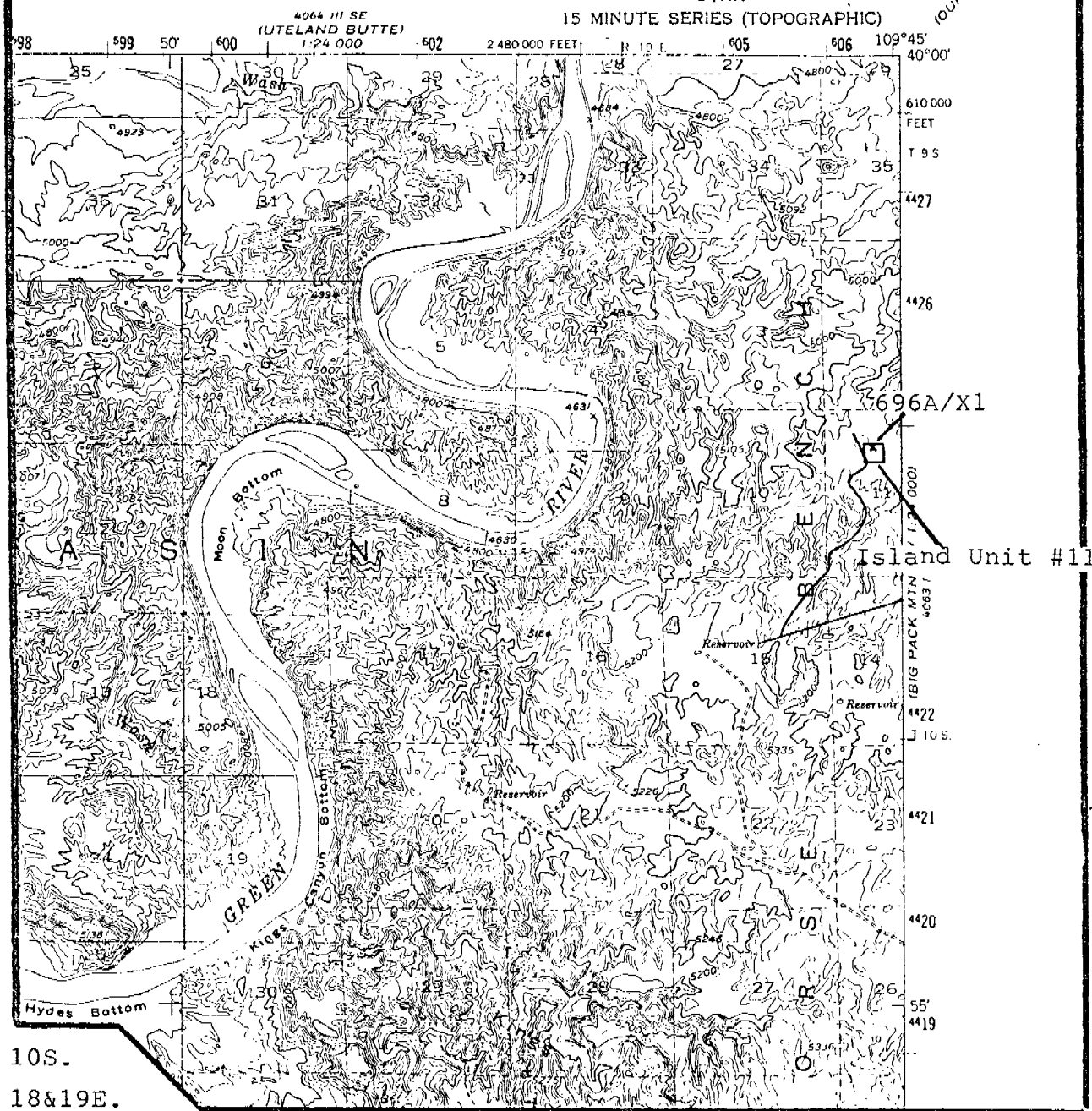




ARCHEOLOGICAL-ENVIRONMENTAL
RESEARCH CORPORATION

Salt Lake City, Utah

NUTTERS HOLE QUAD
UTAH
15 MINUTE SERIES (TOPOGRAPHIC)



T. 10S.

R. 18&19E.

Meridian: Salt Lake B. & M.

Quad:

Project: WXP-82-1

Series: Uinta Basin

Date: 4-23-82

Map 2
CULTURAL RESOURCE INVENTORY
OF A PROPOSED WELL LOCATION
IN THE
WILD HORSE BENCH LOCALITY
OF
UINTAH COUNTY, UTAH

Nutters Hole,
Utah
15 Minute USGS

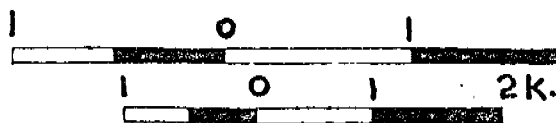
Legend:

Well location
inventory

2M. Isolated
artifact



X



Scale

ROAD CLASSIFICATION

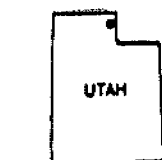
Light-duty road, hard or improved surface

Unimproved road

 Interstate Route

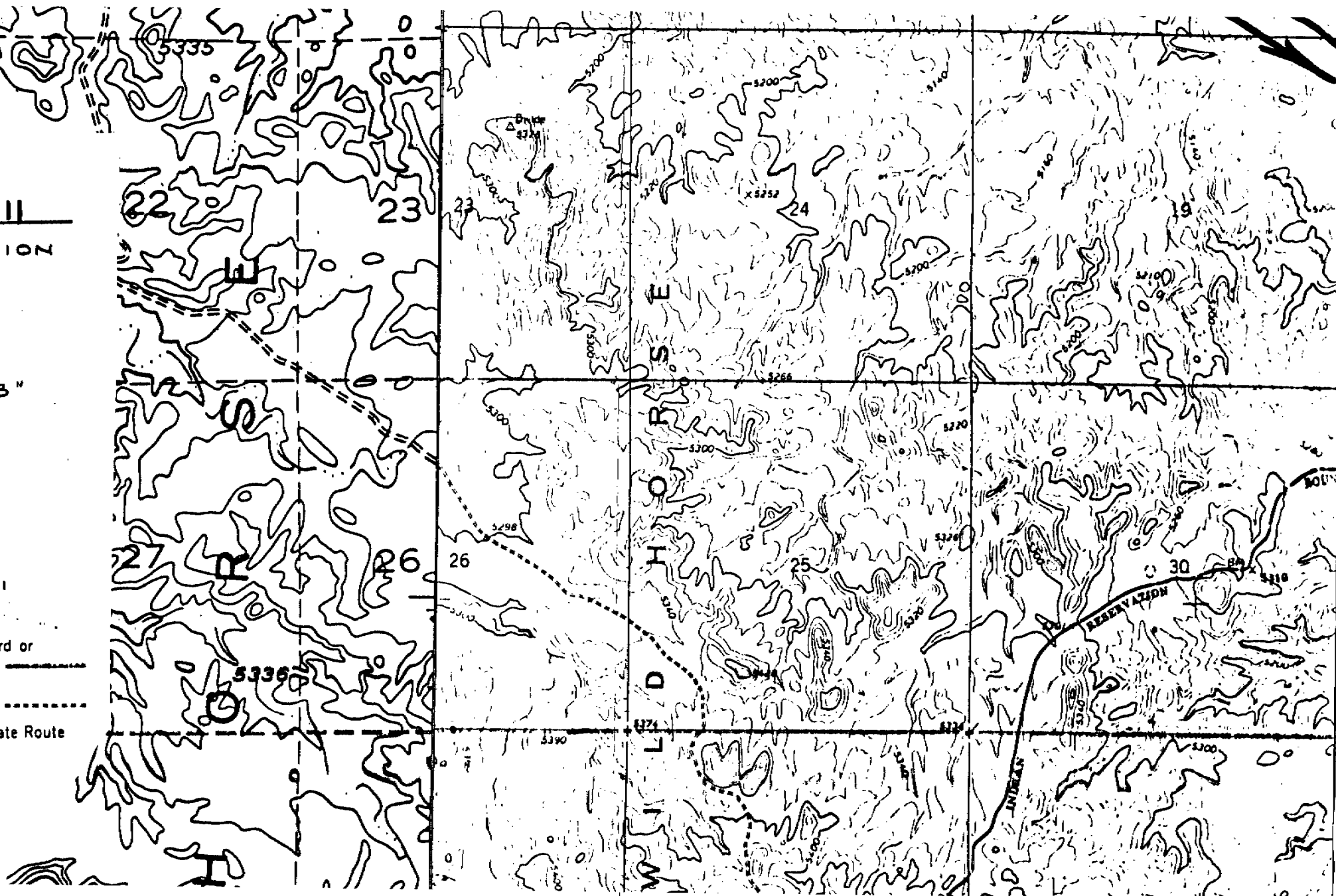
 U. S. Route

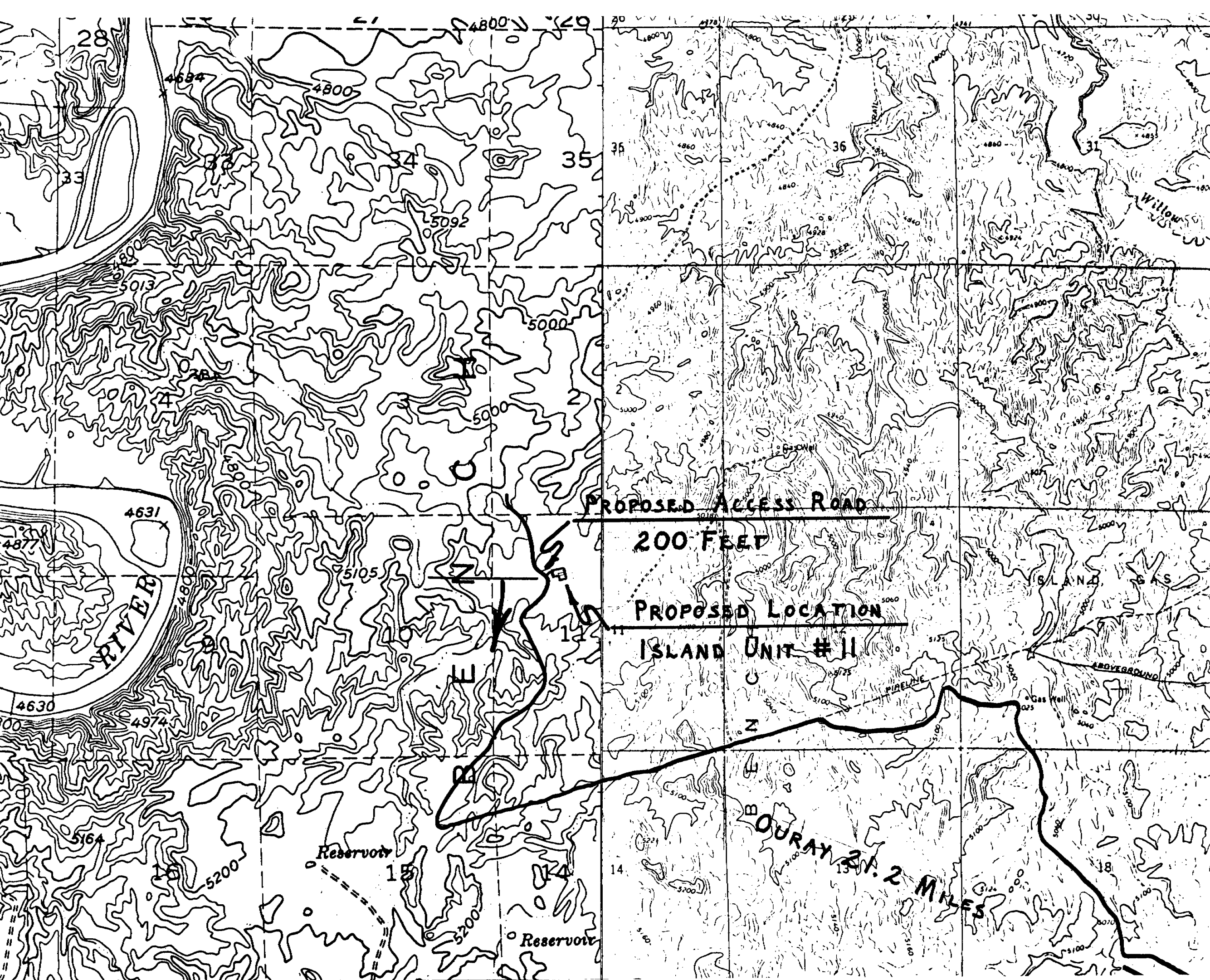
○ State Route



UTAH

ASSURANCE LOCATION

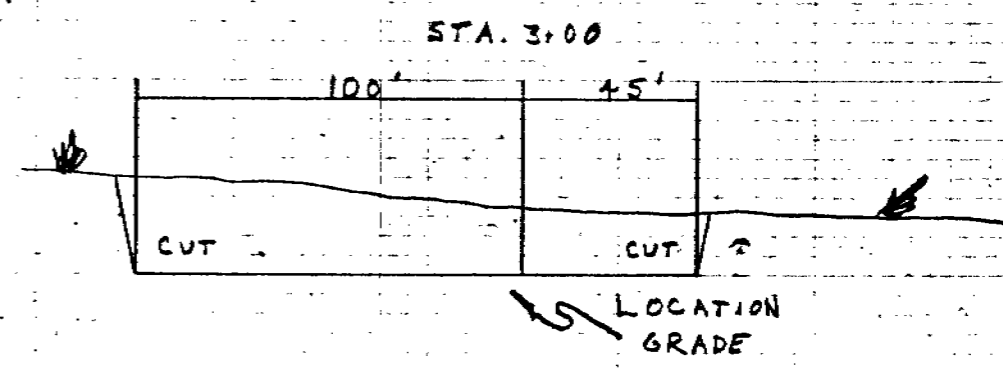
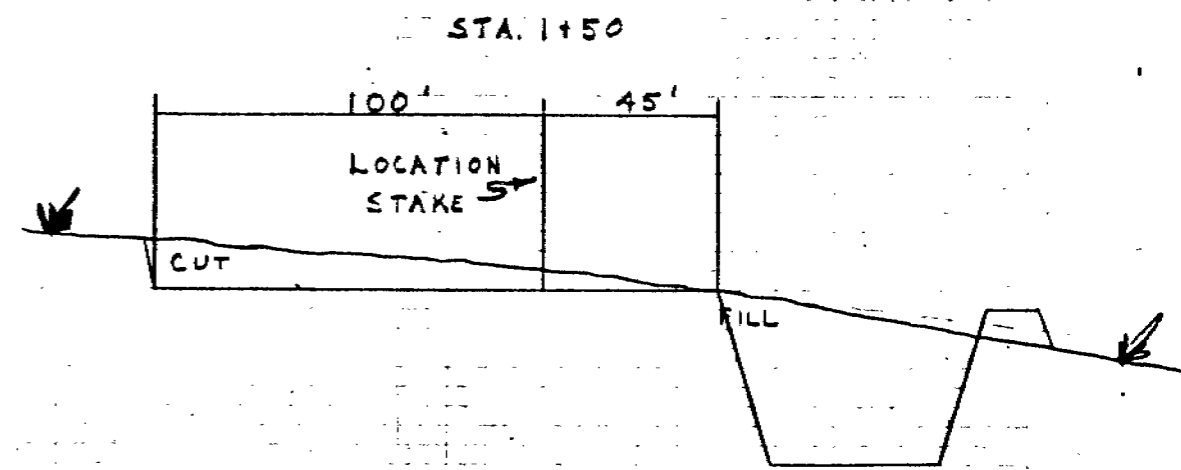
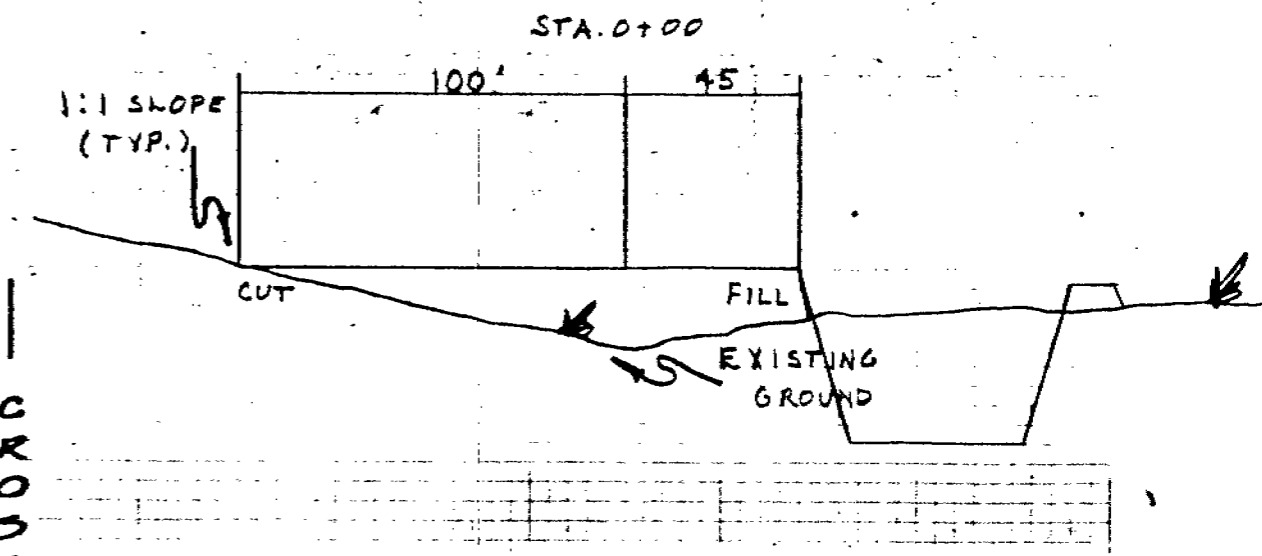
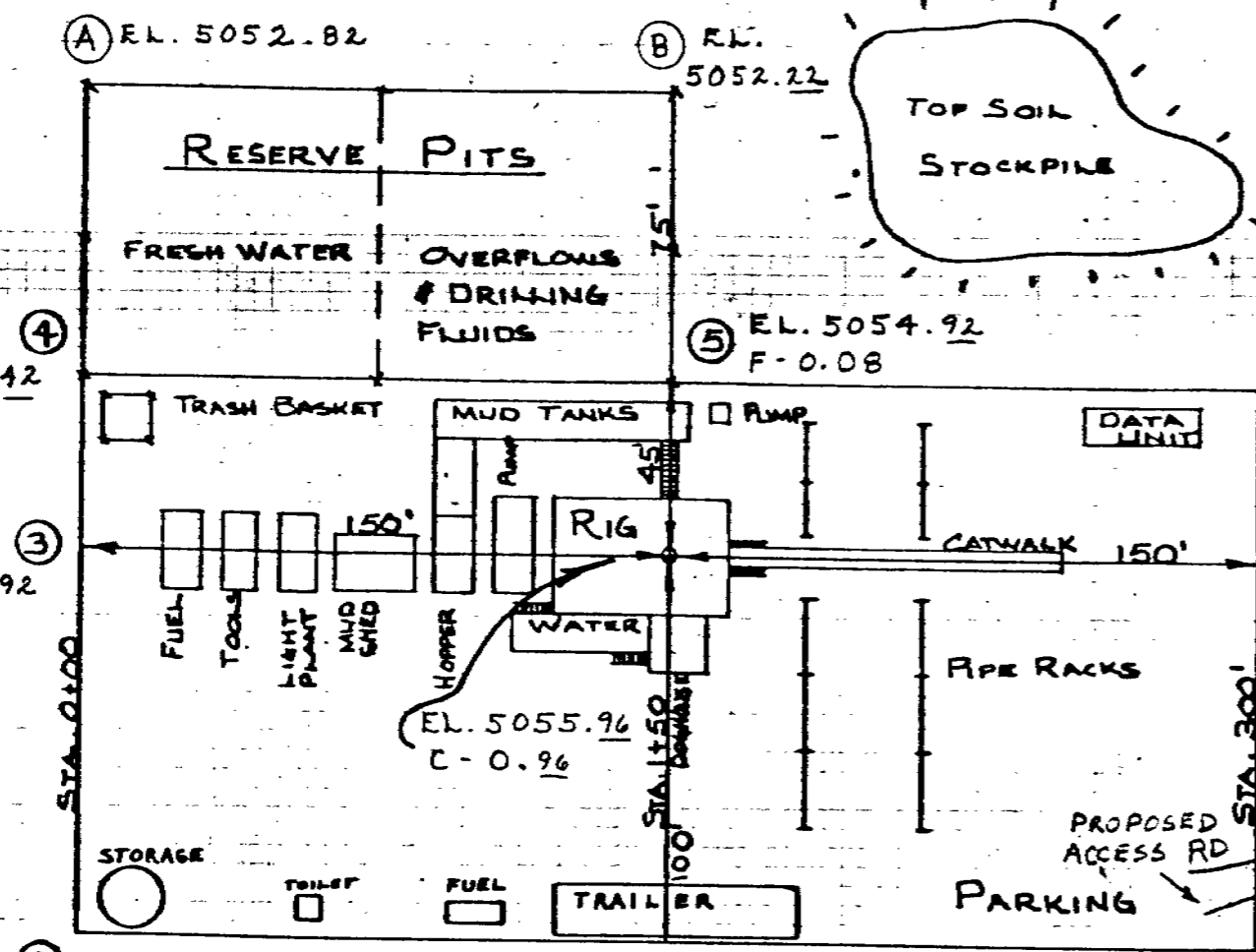
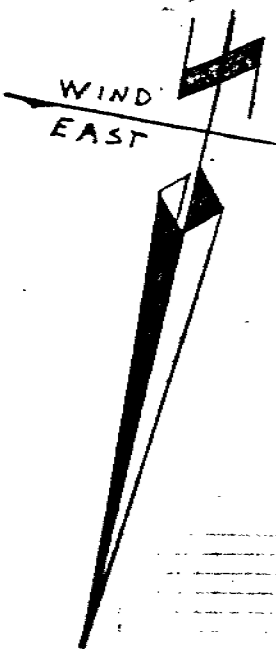




WEXPRO COMPANY

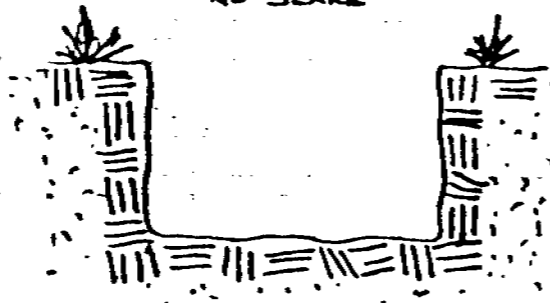
ISLAND UNIT # II

SCALE 1" = 50'



SOILS LITHOLOGY

- NO SCALE -



LIGHT BROWN SANDY CLAY

1" = 50'

APPROX. YARDAGES:

CUT - 5,983

FILL - 1,182

4

**** FILE NOTATIONS ****

DATE: June 9, 1982

OPERATOR: Wexpro Company

WELL NO: Island Unit #11

Location: Sec. 11 T. 10S R. 19E County: Montana

File Prepared: ☒

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-31241

CHECKED BY:

Petroleum Engineer: Mr. Wint.

Director: _____

Administrative Aide: Unit Will

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation FED

Plotted on Map ☐

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

June 9, 1982

Wexpro Company
P.O. Box 1129
Rock Springs, Wyoming 82901

RE: Well No. Island Unit #11
Sec. 11, T10S, R19E
Uintah County

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953 and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31241.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Ronald J. Firth
Chief Petroleum Engineer

RJF:SC
cc: Minerals Management Service
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: WEXPRO COMPANY

WELL NAME: ISLAND UNIT #11

SECTION 11 TOWNSHIP 10S RANGE 19E COUNTY UINTAH

DRILLING CONTRACTOR ALL WESTERN

RIG #

SPUDDED: DATE 06-11-82

TIME 4:30 AM

How ROTARY

DRILLING WILL COMMENCE

REPORTED BY PAUL ZUBATCH

TELEPHONE # 307-382-9791

DATE 06-11-82 SIGNED SLC

NOTICE OF SPUD

Company: WEXPRO

Caller: Paul Zubatch

Phone: 307 382-9791

Well Number: #11

Location: CSW Section 11, T10S-R14E

County: Uinta State: Utah

Lease Number: U-4881

Lease Expiration Date: _____

Unit Name (If Applicable): Island

Date & Time Spudded: June 11 4:30 a.m.

Dry Hole Spudder/Rotary: Rotary

Details of Spud (Hole, Casing, Cement, etc.) 7 7/8" bit presently
@ 294'

Rotary Rig Name & Number: De1 Webber Al1 Western

Approximate Date Rotary Moves In: 6/11

FOLLOW WITH SUNDRY NOTICE

Call Received By: Al Johansson

Date: June 11, 1982

cc: ✓ State O&G Commission
MMS, Vernal
MER
file

RECEIVED

JUN 17 1982

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 41-R14.4

5. LEASE DESIGNATION AND SERIAL NO.

SLC - 064807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Bar X

8. FARM OR LEASE NAME

9. WELL NO.

#11

10. FIELD AND POOL, OR WILDCAT

Bar X

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 18, T17S, R26E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Terra Resources, Inc.

3. ADDRESS OF OPERATOR

PO Box 2500, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1285' EWL 1319'SNL
NW NW Sec. 18, T17S, R26E

14. PERMIT NO.

43-019-30592

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5209' KB

5200' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We are proposing to P&A the above referenced well as it is non-commercial. The well was drilled to a TD of 3466' KB with 8-5/8" casing set at 331' KB. A 12-1/4" hole was air drilled from surface to 335'. A 7-7/8" hole was then air drilled to TD. Cement plugs will be placed through drill pipe at the following depths:

FROM	TO	SX	
3200'	3000'	80	Class G
2800'	2600'	80	Class G
431'	231'	75	Class G
25'	0'	10	Class G

8-5/8" casing set at 331' left in hole. 8.4#/gal mud will be placed between the plugs. Verbal permission was obtained from Bill Marten to P&A as shown on 6/28/82.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 7/16/82
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Manager - Operations DATE July 12, 1982

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Wexpro Company
3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW NW 1356' FNL, 1526' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Supplementary History	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6615', rig released June 21, 1982, waiting on completion tools.

Spudded June 11, 1982, landed 5-1/2", 17#, K-55, 8rd thd, LT&C casing at 6606.05' KBM, set with 635 sacks 50-50 Pozmix with 8% gel, 0.6% Halad-24, 10% salt, 5# gilsonite per sack and 1/4# flocele per sack of cement, followed by 760 sacks 50-50 Pozmix with 2% gel, 0.6% Halad-24, 10% salt, 1/4# flocele, floats held OK, cement in place 6-21-82 at 3:00 a.m.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Mauer TITLE Drlg Supt DATE July 13, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE U - 4481	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Island	
8. FARM OR LEASE NAME Unit	
9. WELL NO. 11	
10. FIELD OR WILDCAT NAME Island	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-10S-19E., SLB&M	
12. COUNTY OR PARISH Uintah	13. STATE Utah
14. API NO. 43-047-31241	
15. ELEVATIONS (SHOW DF, KDB, AND WD) KB 5068' GR 5055'	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: SW NW 1356' FNL, 1526' FWL
AT TOP FROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Supplementary History ☒

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6615', waiting on completion tools.

Landed 9-5/8" OD, 36#, K-55, 8rd thd, ST&C casing at 282.53' KBM, set with 165 sacks regular G cement treated with 3% salt, 2% calcium chloride and 1/4 pound flocele per sack of cement, returned 27 barrels cement to surface, cement in place June 2, 1982 at 2:00 p.m.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

C. J. Masu

TITLE

Drig Supt

DATE

July 16, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

5. SE

U - 4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Island

8. FARM OR LEASE NAME

Unit

9. WELL NO.

11

10. FIELD OR WILDCAT NAME

Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

11-10S-19E., SLB&M

12. COUNTY OR PARISH

Utah

13. STATE

Utah

14. API NO.

43-047-31241

15. ELEVATIONS (SHOW DF, KDB, AND WD)

KB 5068' GR 5055'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: SW NW 1356' FNL, 1526' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Supplementary History ☒

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐☒

5. LEASE

U - 4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Island

8. FARM OR LEASE NAME

Unit

9. WELL NO.

11

10. FIELD OR WILDCAT NAME

Island

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

11-10S-19E., SLB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

43-047-31241

15. ELEVATIONS (SHOW DF, KDB, AND WD)

KB 5068' GR 5055'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6615', PBD 6546', well shut in.

Rigged up work over, perforated 6506-6517' with 1 hole per foot, with 1 hole at 6496', 6499', 6502', with 1 hole per foot at 6441-6444', 6432-6436'; with 1 hole at 6398', 6402', 6405', 6407', 6411', applied 2000 gallons 7-1/2% HCL, fraced with 100,000# gelled water, 38,000# 100 mesh sand and 220,000# 20-40 mesh sand, tested, perforated from 5951' to 5968' with 1 hole per foot and with 1 hole at 5859', 5862'-5864', 5866', 5867', applied 1000 gallons 7-1/2% HCL to perfs 5859-5968', landed tubing at 5787', at end of test well making 4044 Mcf of gas per day, FTP 535, CP 1150.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. J. Mauer

TITLE

Drig Supt

DATE

Sept. 2, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____			
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____	
2. NAME OF OPERATOR Wexpro Company						5. LEASE DESIGNATION AND SERIAL NO. U - 4481		
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901						6. IF INDIAN, ALLOTTEE OR TRIBE NAME -		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SW NW 1356' FNL, 1526' FWL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME Island		
14. PERMIT NO. 43-047-31241						9. WELL NO. 11		
15. DATE SPUDDED 6-11-82						10. FIELD AND POOL, OR WILDCAT Island		
16. DATE T.D. REACHED 6-19-82						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 11-10S-19E., SL3&M		
17. DATE COMPL. (Ready to prod.) 9-1-82						12. COUNTY OR PARISH Uintah		
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* KB 5068' GR 5055'						13. STATE Utah		
20. TOTAL DEPTH, MD & TVD 6615						19. ELEV. CASINGHEAD -		
21. PLUG, BACK T.D., MD & TVD 6546						23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		
22. IF MULTIPLE COMPL., HOW MANY* →						0-6615		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5859 - 6517' gross - Wasatch						25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN DLI, BHC, CNL/FDC						27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)								
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		
9-5/8		36		282.53		12-1/4		
5-1/2		17		6606.05		7-7/8		
29. LINER RECORD								
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		
30. TUBING RECORD								
SIZE		DEPTH SET (MD)		PACKER SET (MD)				
2-3/8		5787.28						
31. PERFORATION RECORD (Interval, size and number)								
5859-62-64-66-67-6398-6402-05-07-11-96 6499-6502', jet, 1 hole 5951-5968, 6432-6436, 6441-6444, 6506-6517', jet, 1 hole per foot								
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED				
6398-6517				2000 gals 7-1/2% HCL 100,000 gals gelled water, 36,000# 100 mesh & 220,000# 20-40 mesh sand				
33.* PRODUCTION 5859-5968 1000 gals 7-1/2% HCL								
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
8-9-82		Flowing				Shut in		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		
9-1-82		8		-		→		
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		
535		1150		→		-		
						GAS—MCF.		
						4044		
						WATER—BBL.		
						-		
						OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented while testing								
35. LIST OF ATTACHMENTS Logs as above								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED		TITLE			DATE			
Thomas W. Smith		Director, Petroleum Engrg			Sept 2, 1982			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

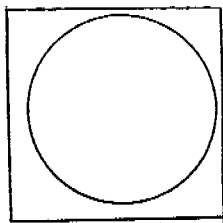
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Log tops:		
			Uinta	0'	
			Green River	1778	
			Wasatch Tongue	4450	
			Green River	4757	
			Tongue		
			Wasatch	4916	
			Chapita Wells		
			Zone	5696'	

Island Unit #11 Sec 11, 10 So, 19 E.

July 7 June 88



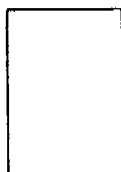
main road.



tank w/
firewall



dehydrator.



emergency pit

well head

42 381 50 METERS SQUARE
42 382 100 METERS SQUARE
42 383 150 METERS SQUARE
42 384 200 METERS SQUARE
42 385 250 METERS SQUARE
42 386 300 METERS SQUARE
42 387 350 METERS SQUARE
42 388 400 METERS SQUARE
42 389 450 METERS SQUARE
42 390 500 METERS SQUARE



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

SEE ATTACHED SHEET

9. API WELL NO.

SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

43.047.31241
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE ATTACHED SHEET

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

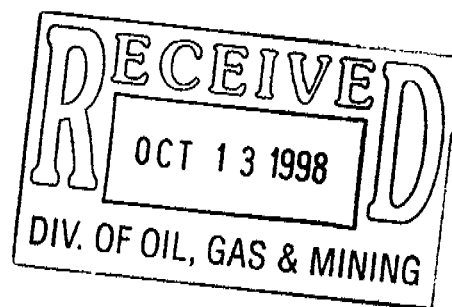
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Produced Water Disposal

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

October 9, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECURITY REVISED
ISLAND UNIT					891006938A								
UNIT NO. 3	4304715643	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4488	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-95
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X8	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50	4	16X18X8	6-18-84	7-27-84	12-1-87
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-98
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 16	4304731505	C/O	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	1.00	4	24X24X8	3-13-85	6-20-87	3-3-89
								0.25	4	8X10X3	3-13-85	6-20-87	
UNIT NO. 17	4304731503	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X6	6-26-86**	NO ST. RESP.	8-20-90
UNIT NO. 18	4304731502	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	6-26-86**	NO ST. RESP.	07-14-98
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013788	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
								TRACE	4	7X28X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 20	4304731629	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-86
								TRACE	4	9X8X3	1-20-86	2-10-86	
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG		12X12X8	5-8-86	6-4-86	7-28-88
								TRACE	4	11X11X3	5-8-86	6-4-86	
								TRACE	4	BARREL	5-8-86	6-4-86	
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013788	WASATCH	TRACE	4	13X8X5	7-15-86	8-8-86	05-27-98
								TRACE	4	BARRELL	8-22-88	9-15-88	
UNIT NO. 23	4304731631	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013788	WASATCH	3.70	4	16X9X5	7-14-86	8-8-86	1-20-86
								TRACE	4	5X9X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 24	4304731630	WAG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-86
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	21X23X5	1-5-87	4-28-87	
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
								5.00	4	24X28X5	1-5-87**	NO ST. RESP.	
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013788	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	16X21X10	11-9-88	12-21-88	
UNIT NO. 29	4304731752	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	07-14-98
								5.00	4	16X16X6	2-17-87	3-13-87	
UNIT NO. 30	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
								5.00	4	16X16X8	11-9-88	12-21-88	
UNIT NO. 32	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	10-07-91
								5.00	4	16X16X8	11-9-88	12-21-88	
UNIT NO. 34	4304732962	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4488	WASATCH						05-27-98
UNIT NO. 35	4304732963	WAG	NE SE 8-10S-20E	UINTAH, UT		U-013788	WASATCH						05-27-98
UNIT NO. 36	4304732964	WAG	SE SE 9-10S-20E	UINTAH, UT		14-20-482-391	WASATCH						05-27-98
UNIT NO. 37	4304732966	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 38	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 39	4304732967	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH			NO PIT			05-15-98
UNIT NO. 41	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 43	4304732965	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013788	WASATCH						05-27-98
UNIT NO. 44	4304732959	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 45	4304732960	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 46	4304732961	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH						05-27-98
UNIT NO. 50	4304733108	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH			NO PIT			05-27-98
UNIT NO. 51	4304733109	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 52	4304733110	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 53	4304733111	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 54	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 55	4304733113	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 56	4304733114	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE BELOW

43.047.31241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELLS

9. API WELL NO.

SEE BELOW

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

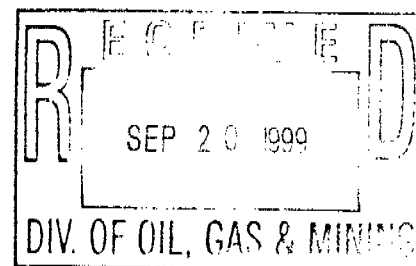
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ELECTRONIC MEASUREMENT
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo, Operations Manager

Title

Date

September 16, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
ISLAND UNIT				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

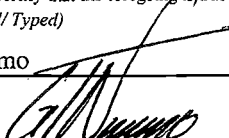
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U 4481
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA, Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1356' FNL, 1526' FWL, SE NW 11-10S-19E		8. Well Name and No. Island Unit 11
		9. API Well No. 43-047-31241-00
		10. Field and Pool, or Exploratory Area Island
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production on November 6, 2007 at 8:30 A.M. after being off more than 90 days.

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date November 7, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 13 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U 4481
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1356' FNL, 1526' FWL, SE NW 11-10S-19E		8. Well Name and No. Island Unit 11
		9. API Well No. 43-047-31241-00
		10. Field and Pool, or Exploratory Area Island
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved on the Sundry Noticed dated 02/07/07. Excess water production will be hauled to the following State of Utah approved disposal sites:

R N Industries Inc 4-2S-2W - Bluebell
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
Dalbo, Inc Sec. 02-6S-20E - Vernal

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature

Date

April 9, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DIV. OF OIL, GAS & MINING

RECEIVED
APR 18 2008